

## Uusinta energiateknologiaa New Energy Technologies

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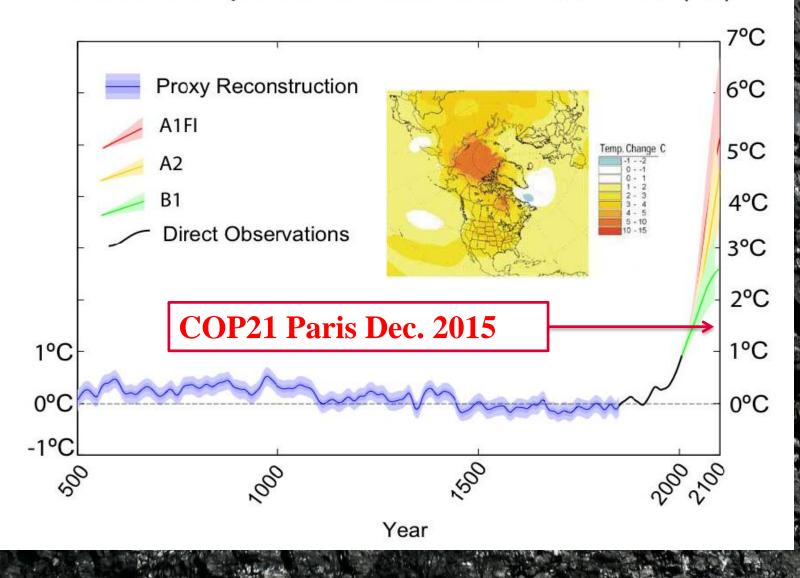
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### **Outline of the presentation**

# Drivers Innovations Systems

#### Global Temperature Relative to 1800-1900 (°C)





## **Energy-Climate Nexus**

 $CO_2$  sources =  $CO_2$  sinks > 2050

Negative CO<sub>2</sub> emissions >2050???



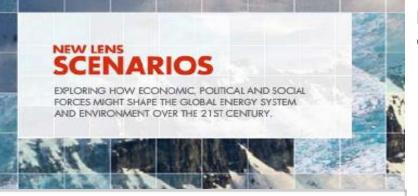


Fossil fuels now >80% of global energy

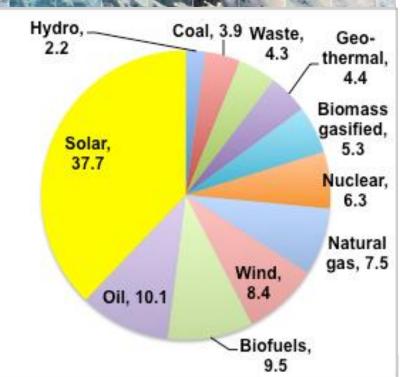
Coal (power) & oil (traffic)  $\approx 80\%$  of  $CO_2$ 

## Forthcoming energy transition

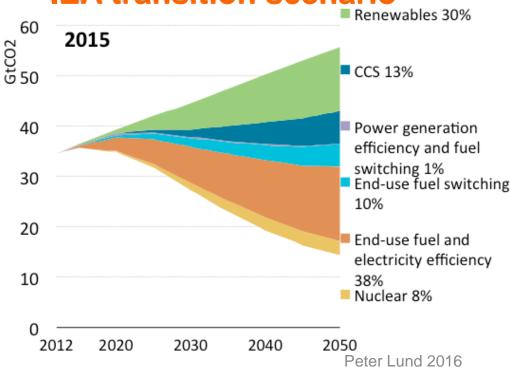
• Fossil fuels of energy: Today >80%; 22% by 2100



http://www.shell.com/global/futureenergy/scenarios/new-lens-scenarios.html

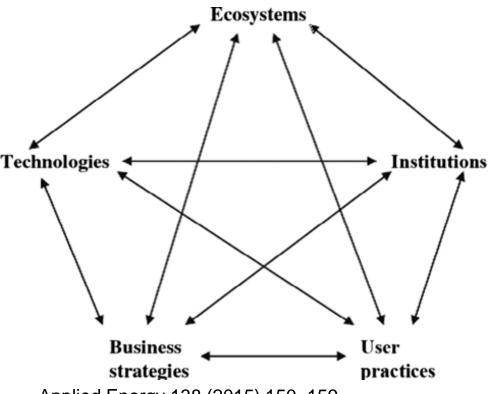


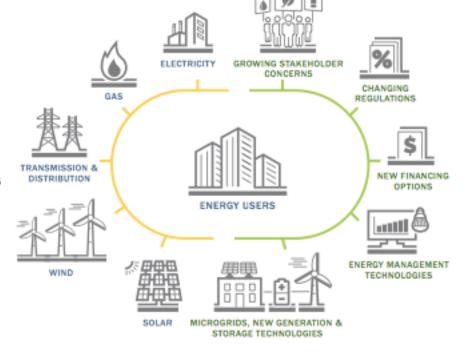




### Framework for energy transition

- Technologies e.g. energy conversion, supply and end-use technologies.
- Institutions e.g. social rule systems relating to policy, planning, risk, investment,
- Business strategies e.g. different business models, such as energy utility or energy service company (ESCo) models.
- User practices e.g. social practices relating to heating, cooking, cleaning and appliance use,
- Ecosystems e.g. impacts on local air quality, noise and land use, and global carbon emissions.



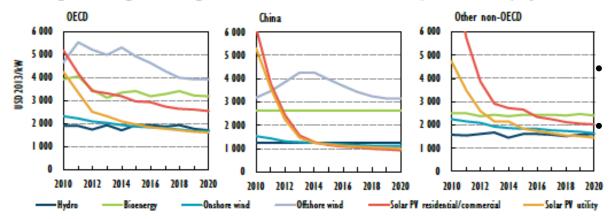


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#### **Progress in new energy**

Figure 5 Weighted average annual renewable investment costs, historical and projected

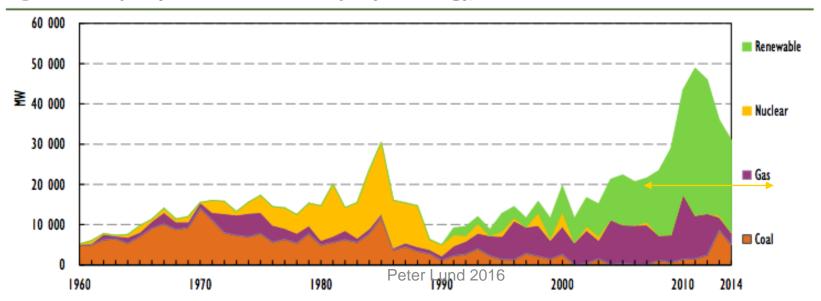


PV modules (2015) \$.53  $W_p^{-1}$ ; \$0.3 $W_p^{-1}$  (2017); PV systems (2015) \$1.65  $W_p^{-1}$ ; \$1  $W_p^{-1}$  (<2020)  $\rightarrow$  full global cost-parity

Note: kW = kilowatt. Average unit investment costs are based on gross additions, which include capacity refurbishments that are typically lower cost than new capacity. Costs vary over time due to technology changes as well as where deployment occurs in a given year.

Figure 1.3 • Capacity addition in OECD Europe by technology, 1960-2014

(Source:IEA,2015)



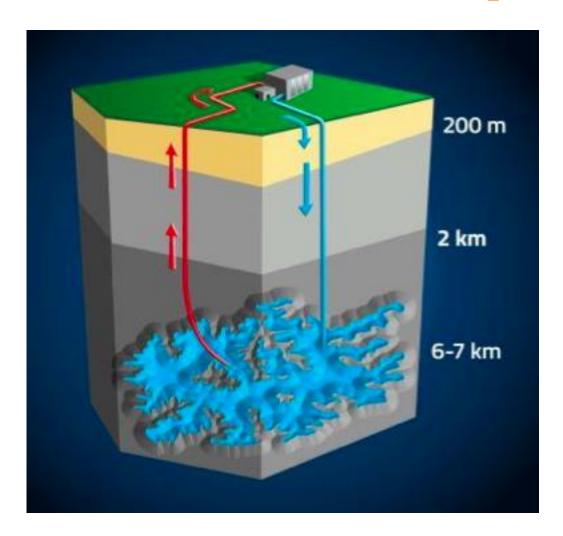
# Urban environment important for energy

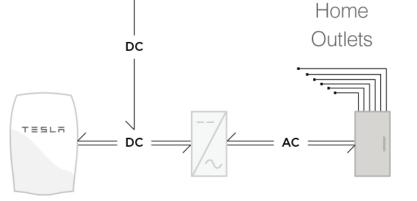
- ¹/2 of all people live in cities (70% by 2040)
- 2/3 of energy consumed in cities (80% by 2040)
- Final energy use: thermal energy 50% (heat); electricity 20-30%; transport 25-30%
- Urban energy solutions: on-site energy generation, urban renewables, waste utilization, prosumers, etc.





# **Example of urban sustainable heat: Otaniemi Deap Heat**





Powerwall Inverter

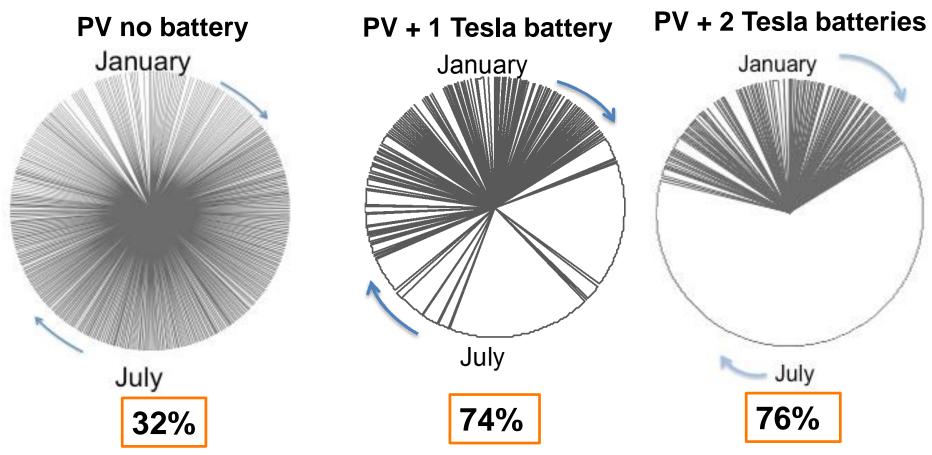
Electrical Box



#### **Combining PV & Tesla Battery**

Case: a typical Finnish household, PV(year)=Demand(year)

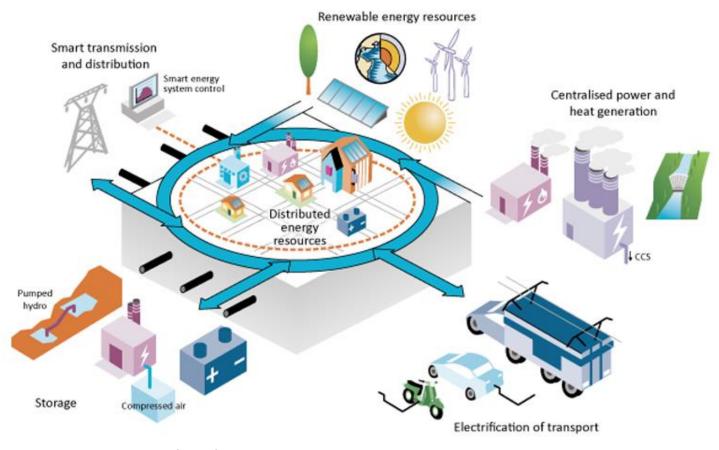
#### Hours when solar doesn't meet demand (black):



Self-use of PV (yearly output =100% of demand)



# Built environment & smart infrastructures & system integration for 'new energy'



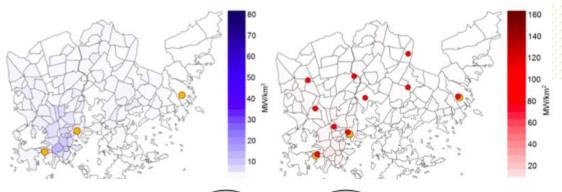
International Energy Agency (2014), Energy Technology Perspectives 2014, OECD/IEA, Paris

## Power-to-X (P2X) linked to final energy

PRIMARY E <u>NERGY</u>	CONVENTIONAL CONVERSION		BALANCE NODES	ADVANCED CONVERSION	FINAL ENERGY	DEMAND
Oil		CHP District heating	Heat 50% Power 25%	Electricity and heat storages		
Coal Peat		CHP Industrial	Fuel 25%	P2H elec→heat	Electricity	Residential
Natural gas Biomass		Separate heat production	Electricity pool	P2H Residential elec→heat	Heat	Public sector
Waste-to- energy		Separate electricity production	Heat pool	P2G elec→gas	Transport fuel	Transport
Nuclear Hydro		Residential heat production	Fuel pool	P2L gas→biofuel	Industrial fuel*	Process industry
Wind Solar power	r	Oil refineries		Biofuel conversion biomass→bio- fuel	Biomass for forest	Other industry
Heat pumps Unconverted School of Science				Biogas conversion biomass→bio-	industry*	

## Application of big VRE\*) & P2X to urban-scale





Power and heat demand & power plants in Helsinki

 $1GW_{el}$ ; 1.3 $GW_{th,CHP}$ ; 2.0 $GW_{th,peak}$  (coal, gas)

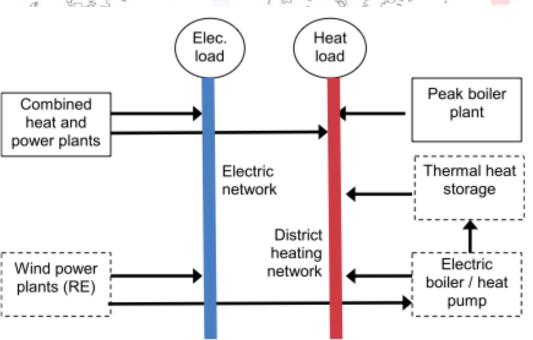




Fig. 4. Schematic of the energy system configuration in Helsinki (Finland). Dashed line boxes are energy system components for the wind power scheme with surplus electricity-to-thern P.D. Lund et al. / Journal of Cleaner Production 103 (2015) 437–445

\*) VRE= variable renewables, e.g. solar & wind

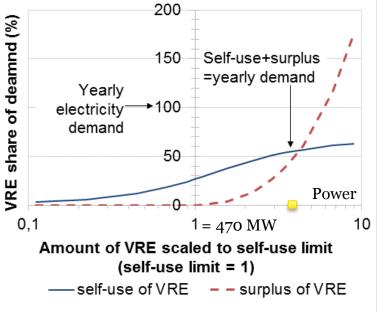
# How much VRE can urban energy systems 'absorb'?

- Self-use limit (SUL) of VRE typically around 20-30% of yearly demand
- Going beyond SUL increases VRE share of demand, but saturates if SUL>3

#### Helsinki & Wind

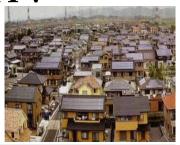


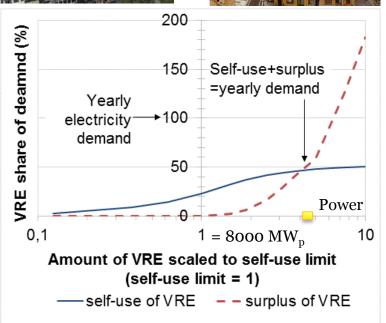




#### Delhi & PV







#### **CONCLUDING REMARKS**

- Huge efforts required in clean energy to limit the global temperature rise to 1.5 °C;
- New energy technologies will play a key role in the upcoming energy transition
- Built environment, systems, and integration are key areas for sustainable energy
- Electricity may need to be employed in other final energy sectors (through advanced conversion P2X)

